

الشركة العمانية لشراء الطاقة والمياه (ش.م.ع.م)
OMAN POWER AND WATER PROCUREMENT CO. (SAOC)



Bulk Supply Tariff

(For Bulk Supply of Electricity on Musandam Power System)

Applicable 1st January 2020 to 31st December 2020



BULK SUPPLY TARIFF
FOR BULK SUPPLY OF ELECTRICITY ON THE MUSANDAM POWER SYSTEM¹

APPLICABLE 1 JANUARY 2020 TO 31 DECEMBER 2020

1. Introduction

Pursuant to Article 74 of the Sector Law, Condition 21 of the Power and Water Procurement License and the terms of the Bulk Supply Agreement with Rural Areas Electricity Company (RAECO), Oman Power & Water Procurement Company (OPWP) is required to make Bulk Supplies to RAECO in consideration of a Bulk Supply Tariff.

This document sets out the Bulk Supply Tariff for the Musandam Power System, as determined by OPWP and approved by the Authority for Electricity Regulation, Oman, for the period from 1 January 2020 to 31 December 2020.

It specifies (i) the rates to be charged for Bulk Supplies made to RAECO; (ii) the method to be used to determine the quantities of Bulk Supply chargeable to RAECO and (iii) the arrangements for invoicing and payment.

Capitalized terms used in this document shall have the following meanings:

“Bulk Supply” shall mean the bulk supply of electricity by OPWP to RAECO, and **“Bulk Supplies”** shall be construed accordingly.

“Bulk Supply Points” shall mean, in respect of the Licensed Supplier, the points of connection between (i) the Production Facility from which OPWP purchases electricity for the purposes of making Bulk Supplies and (ii) the Distribution System or LTSSO Transmission System of RAECO.

“Bulk Supply Agreement” shall mean the agreement dated 29 June 2015, and any other agreement as may be entered into from time to time, providing for the making of Bulk Supplies by OPWP to RAECO (each as may be amended or supplemented from time to time).

¹ This Bulk Supply Tariff is not applicable to (i) the Main Interconnected System, (ii) the Dhofar Power System, or (iii) any system operated by Rural Areas Electricity Company SAOC except for the Musandam Power System.



“Bulk Supply Purchase Points”	shall mean the points at which OPWP purchases electricity for the purposes of making Bulk Supplies and at which such Bulk Supplies are purchased from OPWP by RAECO.
“LDSO Distribution System”	shall mean a Distribution System of RAECO.
“LTSO Transmission System”	shall mean the Transmission System of the Licensed Transmission System Operator.
“Musandam Power System”	shall mean the interconnected system comprising the LTSO Transmission System, LDSO Distribution Systems.

2. Rates for Bulk Supply

The charges for Bulk Supply shall be payable on a monthly basis and shall comprise (i) a fixed charge, payable for the provision of the Electrical Capacity, and (ii) a variable charge, payable in relation to the quantity of Electrical Energy Delivered, in MWh. The charges are set out in Table 1 below.

Table 1 – Bulk Supply Rates

	Capacity Charge RO/MW/Hr	Variable Charge RO/MWh
January – March	4.570	16.919
April	8.150	16.919
May – July	19.190	16.919
August – September	13.700	16.919
October – December	4.660	16.919

3. Determination of Bulk Supply Chargeable

The rates specified in Table 1 above are applicable to Bulk Supplies made at Bulk Supply Purchase Points.

The quantity of Electrical Capacity chargeable to RAECO shall be determined by OPWP for each hour of each month. It shall be determined as the available capacity in MW of the



Production Facility, derived by OPWP as the guaranteed contractual power capacity with adjustments for scheduled unavailability, forced outages, or derating.

The quantity of Bulk Supply chargeable to RAECO at Bulk Supply Purchase Points for each hour of each month shall be determined by OPWP as follows:

$$BS_h = BSM_h$$

Where:

BS_h = the Bulk Supply in MWh chargeable to RAECO for hour h;

BSM_h = the quantity of electricity in MWh metered (or deemed metered) in hour h at the Bulk Supply Points related to RAECO; and

OPWP shall calculate BSM_h on the basis of information reported to it in accordance with the Grid Code or a Distribution Code (as applicable).

In either case, where the relevant hourly data is not reported or otherwise provided, OPWP shall estimate BSM_h using (i) daily data and representative hourly profiles provided by the Licensed Transmission System Operator or (ii) such other reasonable method as it sees fit.

4. Invoicing and Payment

OPWP shall invoice RAECO for Bulk Supplies in accordance with the following procedure:

- (a) Immediately following the end of each month, OPWP shall estimate the quantities of Bulk Supply chargeable to RAECO for that month using such reasonable method as it sees fit, and shall issue a preliminary invoice on the basis of such estimated quantities.
- (b) As soon as reasonably practicable following the end of each month, OPWP shall calculate, as provided in section 3 above, the quantities of Bulk Supply chargeable to RAECO for that month, and shall issue a statement of the Bulk Supply charges payable in respect thereof. This shall be accompanied by a supplemental invoice or credit, as applicable, reflecting the adjustments required to the preliminary invoices.
- (c) As soon as reasonably practicable following the end of the calendar year, and after consultation with RAECO, OPWP shall make a final calculation of the quantities of Bulk Supply chargeable to RAECO for each month during the year, and shall issue a final consolidated statement of the Bulk Supply charges payable in respect thereof. This shall be accompanied by a final supplemental invoice or credit, as applicable, reflecting any further adjustments required to the previous invoices.



Payment of invoices issued as described above shall be made by RAECO within thirty (30) days of receipt. Where a credit is issued to RAECO as described above, RAECO may either (i) deduct such amount from subsequent payment(s) of Bulk Supply charges to OPWP or (ii) request, in writing, that the relevant amount be refunded in cash by OPWP, in which case OPWP shall make such payment within thirty (30) days of receipt of the request.

5. Amendments

Under certain circumstances it may become necessary to amend this Bulk Supply Tariff during its period of application. Any such amendment shall only be made in accordance with the OPWP License and with the approval of the Authority for Electricity Regulation, Oman. OPWP shall provide RAECO with details (including the date of application) of any amendment on a timely basis.


Hamdan bin Ali Al Hinai
Chairman

